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## **Appendix A**

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# List of Abbreviations

<b>AENS</b>	Average Energy Not Supplied
<b>ASAI</b>	Average Service Availability Index
<b>ASUI</b>	Average Service Unavailability Index
<b>BESD</b>	Battery Energy Storage Device
<b>CAIDI</b>	Customer Average Interruption Duration Index
<b>CAIFI</b>	Customer Average Interruption Frequency Index
<b>CG</b>	Conventional Generation
<b>CF-PSO</b>	Constriction Factor-based Particle Swarm Optimization
<b>DER</b>	Distributed Energy Resources
<b>DFIG</b>	Doubly Fed Induction Generator
<b>DG</b>	Distributed Generation
<b>DS</b>	Distribution System
<b>ECOST</b>	Expected Interruption Cost
<b>EDNS</b>	Energy Demand Not Supplied
<b>EENS</b>	Expected Energy Not Supplied
<b>EIR</b>	Energy Index of Reliability
<b>ENS</b>	Energy Not Supplied

<b>EPDN</b>	Electrical Power Distribution Network
<b>EPLM</b>	Electrical Power Loss Minimization
<b>ESS</b>	Energy Storage System
<b>EV</b>	Electric Vehicle
<b>IEAR</b>	Interrupted Energy Assessment Rate
<b>LIV</b>	Lightning Impulse Voltage
<b>LI</b>	Lightning Impulse
<b>LOEE</b>	Loss of Energy Expectation
<b>LOLE</b>	Loss of Load Expectation
<b>LOLF</b>	Loss of Load Frequency
<b>LOLP</b>	Loss of Load Probability
<b>MC</b>	Monte-Carlo
<b>PDF</b>	Probability Density Function
<b>pf</b>	Power Factor
<b>PI</b>	Proportional Integral
<b>PSO</b>	Particle Swarm Optimization
<b>RES</b>	Renewable Energy Source
<b>RPCG</b>	Rectangular Pulse Current Generation
<b>RT</b>	Repair Time
<b>RTS</b>	Reliability Test Systemm
<b>SPR</b>	Surface Plasmon Resonance
<b>SPV</b>	Solar Photovoltaic

<b>SG</b>	Spark Gap
<b>SAIDI</b>	System Average Interruption Duration Index
<b>SAIFI</b>	System Average Interruption Frequency Index
<b>UPF</b>	Unity Power Factor
<b>VSC</b>	Voltage Source Converter
<b>WECS</b>	Wind Energy Conversion System
<b>WF</b>	Wind Farm
<b>WIPS</b>	Wind Integrated Power System
<b>WT</b>	Wind Turbine
<b>WTG</b>	Wind Turbine Generator