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A. APPENDIX:
PUBLICATION IN REFERRED AND PEER-REVIEWED JOURNALS

Table 0.1 Publication from thesis' work.

S. N.	Publication	Impact Factor
1	D. Shukla and S. P. Singh, "Aggregated Effect of Active Distribution System on Available Transfer Capability Using Multi-Agent System Based ITD Framework," in IEEE Systems Journal, doi: 10.1109/JSYST.2020.3000930.	3.987
2	D. Shukla and S. P. Singh, "Real-time estimation of ATC using PMU data and ANN," in IET Generation, Transmission & Distribution, vol. 14, no. 17, pp. 3604-3616, 4 9 2020, doi: 10.1049/iet-gtd.2019.1260.	2.862
3	D. Shukla, S. P. Singh, A. K. Thakur and S. R. Mohanty, "ATC assessment and enhancement of integrated transmission and distribution system considering the impact of active distribution network," in IET Renewable Power Generation, vol. 14, no. 9, pp. 1571-1583, 6 7 2020, doi: 10.1049/iet-rpg.2019.1219.	3.894
4	D. Shukla, S. Singh, Satyendra P. Singh, A. K. Thakur, S. P. Singh, "Block-chain Based Energy Trading in ADN with its probable impact on Aggregated Load Profile and Available Distribution Capability and Load-ability Margin" in IET Renewable Power Generation. Under Review	3.894

Table 0.2 Publication from work done other than the thesis.

S. N.	Publication	Impact Factor
1	A.K. Thakur, S.P. Singh, Devesh Shukla, S. Singh' A Passive Method for Islanding Detection using Variational Mode Decomposition' accepted for publication, IET Renewable Power Generation. Accepted	3.894

B. APPENDIX:
PUBLICATION IN NATIONAL/INTERNATIONAL CONFERENCES.

Table 0.3 Publication in national/international conferences.

S. N.	Publication
1	D. Shukla, S. Singh, Satyendra P. Singh, A.K. Thakur, "Block-chain Based Energy Trading in ADN with its probable impact on Aggregated Load Profile and Available Distribution Capability" Accepted for publication SPIES 2020, Bangkok, Thailand
2	D. Shukla, Siddhi Jaiswal, S.P. Singh, "Near-Real Time Load Forecasting in Power System". National Power System Conference 2020, IIT Gandhinagar, (Accepted for Publication)
3	D. Shukla, E. S. Lakshmi and S. P. Singh, "Estimation of ATC using PS-NR," 2017 6th International Conference on Computer Applications In Electrical Engineering-Recent Advances (CERA), Roorkee, 2017, pp. 111-116, doi: 10.1109/CERA.2017.8343311.
4	D. Shukla, S. P. Singh and S. R. Mohanty, "Optimal Strategy for ATC Enhancement and Assessment in presence of FACTS devices and Renewable Generation," 2018 20th National Power Systems Conference (NPSC), Tiruchirappalli, India, 2018, pp. 1-6, doi: 10.1109/NPSC.2018.8771774.
5	D. Shukla and S. P. Singh, "PMU emulation for static security analysis of power system," 2016 IEEE 7th Power India International Conference (PIICON), Bikaner, 2016, pp. 1-6, doi: 10.1109/POWERI.2016.8077230.
6	S. Singh, S. K. Muwal, D. Shukla and S. P. Singh, "Model Predictive Driven Volt/VAr Control for Smart Grid Enabled CVR in Active Distribution

	Network," 2018 IEEE 8th Power India International Conference (PIICON), Kurukshetra, India, 2018, pp. 1-6, doi: 10.1109/POWERI.2018.8704367.
7	D. Shukla, S. P. Singh and S. P. Singh, "Pseudo PMU for quasi-static analysis of power system," 2016 IEEE Annual India Conference (INDICON), Bangalore, 2016, pp. 1-6, doi: 10.1109/INDICON.2016.7839056.
8	S. Singh, D. Shukla and S. P. Singh, "Peak demand reduction in distribution network with smart grid-enabled CVR," 2016 IEEE Innovative Smart Grid Technologies - Asia (ISGT-Asia), Melbourne, VIC, 2016, pp. 735-740, doi: 10.1109/ISGT-Asia.2016.7796476.